

AI Campus Power-Claim Diligence

Our analyst team tested announced AI and data-center campus power claims against public dockets, utility records, permitting materials, and official company sources.

FRAME

Power scarcity is now consensus. The sellable question is narrower: does a named campus prove capacity, counterparty, power path, and regulatory status before a buyer treats the claim as real?

ISSUED

2026-06-17

PREPARED BY

Our analyst team

SCOPE

PJM/Mid-Atlantic first, with Ohio, Louisiana, Illinois, and Texas comparisons

ARTIFACTS

Docket spine, project ledger, refute gate, buyer offer, monitoring scorecard

Executive Verdict

The broad thesis survived only after being narrowed. "AI/data-center power is scarce" is no longer a proprietary insight. DOE/LBNL, FERC, PJM, utilities, hyperscalers, infrastructure capital, and site-selection incumbents all see the problem.

78%

STRUCTURE

Probability that time-to-power and power rights matter more than ordinary land/fiber for AI campuses through 2028.

12%

GENERIC EDGE

Probability that the broad insight is meaningfully unpriced. The headline thesis is already public.

42%

COMMERCIAL WEDGE

Probability that a 10-business-day diligence sprint can close a first design partner if sold to exposed buyers with named assets.

OPERATING VERDICT

Do not sell a generic AI-power market report. Sell a bounded verification sprint that confirms, contests, demotes, or kills buyer-provided campus power claims.

Bad pitch

Power-secured AI campuses win. This is now too broad and too consensus-heavy.

Better pitch

Before you underwrite, lend against, approve, option, reserve, or partner around a campus, test whether the named power claim survives primary-source diligence.

Locked Forecast And Correction

This dossier preserves the original scored forecast but changes the launch object from "power scarcity" to "power-claim verification."

FIELD	LOCKED VALUE
Headline	The AI frontier moves from model access to firm-power siting.
Domain	AI infrastructure / energy
Structural case	82%
Exact dated call	52%
Resolves	2028-12-31
Metric	Count 100 MW plus campuses with direct power-development partnerships; track announcements naming onsite firm power, geothermal, or interconnection bypass; track transformer lead times and local moratoria.
Kill	Fewer than two qualifying hyperscaler-scale campuses by end 2028, or transformer/interconnection delays normalize below roughly 24 months in main US AI data-center markets.

CORRECTION
The scored parent claim is structural. The launch product is operational: classify named campus rows by public evidence quality.

Method

The rebuild used five specialist workstreams plus one integration pass. Public artifact language says "our analyst team" because the buyer should see the work, not the internal machinery.

WORKSTREAM	OUTPUT	WHAT IT CHANGED
Regulatory/docket spine	FERC, PJM, PUCO, SCC, PJM load forecast, NERC large-load surfaces.	Turned the thesis into a docket-verification problem.
Project ledger	12 named rows plus 4 demotions/refutations.	Separated press-release MW from decision-grade MW.
Adversarial refute/pricing gate	Consensus layer, strongest objections, product kill conditions.	Demoted the broad insight and preserved only the verification wedge.
Buyer/ROI layer	ICP ranking, offer, pricing ladder, qualification questions, deliverables.	Converted the forecast into a paid diligence sprint.
Monitoring scorecard	Status transitions, watchlist, cadence, child clauses, scorecard JSONL.	Made the report a living operating system.
Integration pass	Full dossier, PDF, site copy, source spine, deployment.	Merged non-duplicative findings into one public artifact.

Hard row rule

No campus row can be called power secured unless public primary or official sources verify all four pillars: MW or capacity, counterparty/offtake, power path, and permit/regulatory status.

Status Vocabulary

STATUS	MEANING	MINIMUM EVIDENCE
press_lead	Mentioned in media, marketing, or rumor.	URL only; not decision-grade.
official_claim	Company, utility, agency, or project owner makes the claim.	Official source naming project and at least one key field.
source_verified	Official source verifies the claim but not the underlying record.	Official source plus extracted field.
primary_docket_verified	Primary regulatory/RTO/PUC/local record verifies a key field.	Docket, order, queue, permit, tariff, or filed agreement.
counterparty_verified	Official source names buyer, utility, offtaker, tenant, or PPA counterparty.	Official source naming both sides and deal type.
mw_claim_verified	Capacity figure is verified, but not necessarily energizable.	MW tied to source, date, and scope.
power_path_verified	Public record identifies grid service, co-location, BTM, PPA, or framework path.	Source says how power reaches or matches the load.
time_to_power_plausible	Evidence chain supports a reasonable energization window.	MW, path, counterparty, regulatory status, and next dependency.
contested	Commercial claim exists, but official record disputes it.	Order, protest, appeal, tariff dispute, permit objection, or contradictory source.
unresolved_interconnection_risk	MW/customer/project is real, but queue, upgrades, or deliverability are incomplete.	Missing or pending interconnection/network-upgrade source.
demoted_missing_link	A decisive field is missing after focused source passes.	Missing-field note and next attempted source.
refuted	Public evidence contradicts the marketed claim.	Contradictory primary/official source.

Consensus Gate

The refute gate says the generic story is already visible. The surviving product must be narrower, more adversarial, and more useful at the point of decision.

CONSENSUS SURFACE	WHAT IS ALREADY PUBLIC	WHAT REMAINS USEFUL
DOE/LBNL	Data-center demand growth and 2028 electricity-share scenarios.	Use as demand anchor only, not edge.
FERC/PJM	Large-load interconnection, co-location, tariff, and reliability issues are live regulatory topics.	Track project-specific effects and status changes.
Utilities	AEP Ohio, Dominion, and others are hardening large-load gates with tariffs, collateral, and queue procedures.	Separate signed commitments from speculative MW.
Hyperscalers	Microsoft, Meta, Google, Amazon, and others are actively contracting nuclear, hydro, co-located, or firm power.	Verify whether a deal changes campus energization or only matches energy/attributes.
Infrastructure capital	Private capital is integrating data centers plus power into platform strategy.	Serve buyers exposed to someone else's claim or lacking hyperscaler-grade diligence.
Advisory incumbents	CBRE, JLL, power consultants, and law firms already sell site-selection and power-procurement advice.	Win through narrow evidence ledgers, refutation, speed, and status monitoring.

PRODUCT WEDGE

Press-release MW is not diligence-grade MW. The paid unit is a row that names the claimed MW, source of MW, counterparty, power path, docket/permit/queue status, open risk, and next check.

Docket Spine: Federal And PJM

PROCEEDING	JURISDICTION	STATUS	ISSUE	NEXT CHECK
RM26-4-000	FERC / interstate transmission	primary_verified	Large-load interconnection rulemaking for data centers and other significant loads.	Watch the June 2026 Commission action and then the comment, rehearing, or compliance schedule.
AD24-11-000	FERC / co-location technical conference	primary_verified	Technical record for large loads co-located at generating facilities.	Use as background when reviewing PJM co-location filings and project-specific claims.
ER24-2172	FERC / PJM	contested_primary_verified	PJM/Susquehanna/Talen/Amazon ISA amendment rejected without prejudice.	Pull follow-on filings before treating Susquehanna as clean proof of power-secured capacity.
EL25-49 / EL25-20 / AD24-11	FERC / PJM	primary_verified	PJM co-located load rules, transmission service treatment, and cost allocation.	Monitor compliance filings, rehearing, and paper-hearing replacement-rate issues.
ER26-1088	FERC / PJM	primary_verified	PJM 30-day compliance filing from the co-location order; accepted in part and rejected in part.	Track further compliance after the April 2026 order.
ER26-1479	FERC / PJM	pending_primary_path	PJM 60-day co-located-load tariff revisions covering BTM generation and transmission services.	Await FERC merits order and effective tariff language.
ER26-1563	FERC / PJM	primary_verified_supply_side	PJM Expedited Interconnection Track for shovel-ready generation projects.	Watch accepted EIT projects and whether any are tied to named large-load/data-center capacity.
EL26-30	FERC / PJM	source_verified_to_primary_lead	Independent Market Monitor complaint on reliability and capacity treatment of large data-center loads.	Pull the latest docket sheet for order, settlement, dismissal, or consolidation.

Docket Spine: State, Utility, Planning

PROCEEDING	JURISDICTION	STATUS	ISSUE	NEXT CHECK
24-0508-EL-ATA	PUCO / AEP Ohio	primary_verified	Data-center tariff requiring binding commitments and collateral for large data-center load.	Track compliance tariff, rehearing, appeal, and AEP load updates.
AEP DCT load-study letter	Ohio / PJM	source_verified_official	36 sites totaling 13,022.7 MW requested formal study; all require regional upgrades.	Compare signed contracts, PJM RTEP, and AEP cluster service dates.
PUR-2025-00058	Virginia SCC / Dominion	primary_verified	GS-5 large-load class for 25 MW or larger customers, effective 2027-01-01.	Pull final Dominion tariff sheets and future cost-allocation filings.
PUR-2026-00011	Virginia SCC / Dominion	primary_verified_process	Large-load connection queue process standards for data-center delivery-point requests.	Pull post-hearing orders and match requests to named campus rows.
PJM 2026 load forecast	PJM	primary_verified_planning	Firm vs non-firm large-load adjustments are now explicit in the planning record.	Compare utility submissions with accepted forecast values and RTEP upgrades.
PJM CFP large-load additions	PJM stakeholder process	primary_verified	Board/stakeholder process for integrating large loads reliably.	Track manual changes, tariff filings, and final board actions.
NERC emerging large loads	NERC / reliability	primary_verified_event	Reliability vocabulary for large-load behavior, sudden load drops, voltage, and frequency sensitivity.	Pull conference materials and map reliability concerns to project-specific rows.

AWS / Talen Susquehanna data campus

MARKET	PJM, Pennsylvania
CLAIMED CAPACITY	Large co-located load tied to Susquehanna nuclear; treat larger multi-phase claims as live but not clean.
POWER PATH	Co-located/direct-connect load model at a nuclear plant, with contested treatment of load and backup service.
VERIFIED	FERC rejected the amended ISA filings in ER24-2172 on 2024-11-01. Commercial story exists, but the docket narrows it.
UNRESOLVED	Replacement structure, enforceable MW schedule, cost allocation, backup/network service, appeal/rehearing posture.
NEXT CHECK	Pull full ER24-2172 docket sheet and PJM co-location compliance filings before using any MW claim.
BUYER IMPLICATION	The flagship refutation row: real commercial asset, not clean proof of a power-secured campus.

Constellation / Microsoft Crane Clean Energy Center

MARKET	PJM, Pennsylvania
CLAIMED CAPACITY	835 MW nuclear restart.
POWER PATH	Grid-connected nuclear restart with Microsoft 20-year PPA for PJM data-center power matching.
VERIFIED	Constellation, DOE, and NRC public pages verify the restart path and approval requirements.
UNRESOLVED	NRC approval timing, PJM deliverability, exact physical vs attribute structure, cost/schedule slippage.
NEXT CHECK	Track NRC Crane restart filings, DOE loan milestones, and Constellation schedule updates.
BUYER IMPLICATION	Strong firm-power procurement proof, but not a behind-the-meter campus proof.

Google / Brookfield Holtwood and Safe Harbor hydro

MARKET	PJM, Pennsylvania
CLAIMED CAPACITY	670 MW initial contracts; framework up to 3,000 MW across the United States.
POWER PATH	Hydroelectric PPAs/framework supporting Google operations and 24/7 carbon-free energy goals.
VERIFIED	Brookfield/Google official agreement verifies the commercial framework.
UNRESOLVED	FERC hydro license posture, project delivery profile, incremental vs existing output, transmission constraints.
NEXT CHECK	Pull FERC records for Holtwood and Safe Harbor, including Safe Harbor Project No. 1025.
BUYER IMPLICATION	High-quality dispatchable clean-energy procurement evidence; delivery details still decide the diligence value.

Homer City Energy Campus

MARKET	PJM, Pennsylvania
CLAIMED CAPACITY	Official project page says up to 4.4 GW; GE Vernova release frames up to 4.5 GW.
POWER PATH	Retired coal site converted toward on-site/adjacent gas generation for AI/HPC data centers.
VERIFIED	Official project and equipment partner sources support ambition and turbine/power-infrastructure claims.
UNRESOLVED	Named tenant, executed offtake, PA DEP permit status after appeal, gas pipeline capacity, PJM interconnection.
NEXT CHECK	Pull PA DEP permit docket, PJM queue records, gas records, and signed tenant/offtake evidence.
BUYER IMPLICATION	Too important to ignore, too incomplete to use as clean proof.

Amazon / AES Ohio 345 kV data-center service request

MARKET	PJM, Ohio
CLAIMED CAPACITY	65 MW at COD, rising to 480 MW by end of Phase I in PJM load-analysis material.
POWER PATH	345 kV grid service with transmission construction and service-agreement treatment.
VERIFIED	PJM presentation, FERC ER25-192 concurrence, and AES Ohio transmission-project route verify the planning spine.
UNRESOLVED	Phase II/III schedule, network-upgrade cost responsibility, OPSB/PUCO line and substation status.
NEXT CHECK	Pull ER25-192 order and Ohio case 25-0743-EL-BLN for in-service dates and cost allocation.
BUYER IMPLICATION	Clean utility/RTO-planning row and a useful contrast to splashier behind-the-meter claims.

Dominion Energy Culpeper Tech Zone buildout

MARKET	PJM, Virginia
CLAIMED CAPACITY	188 MW by 2028 and 1,164 MW by 2034 for Culpeper County/Town of Culpeper in SCC materials.
POWER PATH	230 kV transmission project, new substations, and network upgrades for data-center load.
VERIFIED	Dominion project page, SCC application, and PJM TEAC materials verify utility planning.
UNRESOLVED	Per-campus customer names, service agreements, local approvals, route opposition, substation energization schedule.
NEXT CHECK	Pull SCC PUR-2025-00032 filings and match delivery points to county approvals and developer sites.
BUYER IMPLICATION	Strong load-growth proof case; the buyer question is which campus has real service rights.

AEP Ohio / Bloom Energy fuel-cell projects for AWS and Cologix

MARKET	PJM, Ohio
CLAIMED CAPACITY	Hilliard page identifies 72.9 MW solid oxide fuel-cell facility for Amazon onsite demand.
POWER PATH	On-site natural-gas fuel cells intended to serve data centers while grid capacity is constrained.
VERIFIED	AEP company release, Hilliard local project page, and PUCO public notice validate the pattern.
UNRESOLVED	PUCO case/order, Cologix facility MW, tariff treatment, gas supply terms, whether fuel cells reduce network obligations.
NEXT CHECK	Pull PUCO onsite-generation order and site-by-site tariff filings.
BUYER IMPLICATION	Concrete bridge-power pattern; only partially quantified until PUCO and second-site records are extracted.

Socrates North and South Power Solution Facilities

MARKET	PJM / AEP Ohio region
CLAIMED CAPACITY	Two 200 MW power-generation sites, 400 MW combined.
POWER PATH	Behind-the-meter natural-gas generation facilities for adjacent data-center load.
VERIFIED	OPSB says Socrates South will serve adjacent data-center load and not connect physically to the grid.
UNRESOLVED	Exact load owner, North facility OPSB status, gas-pipeline permits, air permit conditions, COD by facility.
NEXT CHECK	Pull OPSB case documents for North and South and match applicant, consuming entity, pipeline applications, and COD.
BUYER IMPLICATION	One of the cleaner BTM patterns, but customer identity and gas permits are still gates.

Apollo Power Generation Facility

MARKET	Wood County, Ohio
CLAIMED CAPACITY	350 MW natural-gas-fired generation plus about 120 MW of battery energy storage.
POWER PATH	Behind-the-meter facility serving adjacent data-center load; OPSB says no physical grid connection.
VERIFIED	OPSB authorization and case 25-973-EL-BGN verify the facility and adjacent load claim.
UNRESOLVED	Liames beneficial owner/end customer, Ohio EPA air permit, gas pipeline permits, enforceable COD, battery operation.
NEXT CHECK	Pull OPSB filings, Ohio EPA permit materials, and Liames corporate linkage before naming a hyperscaler.
BUYER IMPLICATION	Strong approved BTM gas-plus-storage comparison row; customer identity remains the first buyer question.

Meta Richland Parish data center / Entergy Louisiana

MARKET	Louisiana / Entergy
CLAIMED CAPACITY	Meta says over 2 GW of compute capacity; Entergy materials include 2,260 MW of planned generation.
POWER PATH	Regulated utility buildout with generation, transmission, substations, storage/renewables commitments.
VERIFIED	Meta and Entergy official pages verify the scale and public utility-buildout framing.
UNRESOLVED	LPSC docket numbers, final cost allocation, expansion beyond initial service, gas-unit approvals.
NEXT CHECK	Pull LPSC orders, service-agreement summaries, and confidential-redaction indexes.
BUYER IMPLICATION	Looks power-secured in narrative, but is a regulated utility mega-build with approval and cost-allocation risk.

Meta / Constellation Clinton Clean Energy Center

MARKET	Illinois / MISO
CLAIMED CAPACITY	1,121 MW Meta/Constellation announcement; Clinton reactor page lists up to 1,092 MW before uprate context.
POWER PATH	20-year nuclear PPA/corporate nuclear-energy agreement for output/attributes.
VERIFIED	Meta and Constellation official sources verify the PPA and Clinton operations/relicensing link.
UNRESOLVED	Physical vs virtual/attribute-heavy structure, NRC/license milestones, MISO deliverability relevance.
NEXT CHECK	Pull NRC Clinton license/relicensing records and MISO deliverability artifacts.
BUYER IMPLICATION	Evidence of firm nuclear procurement, not evidence that a specific AI campus can energize faster.

Lancium / Crusoe Stargate 1 Abilene campus

MARKET	ERCOT, Texas
CLAIMED CAPACITY	Crusoe announced initial 200 MW; Lancium later describes 1.2 GW grid interconnect and onsite gas generation.
POWER PATH	ERCOT grid interconnect plus claimed onsite gas, storage, renewables, and power orchestration.
VERIFIED	Lancium and Crusoe official pages verify company claims and the Abilene comparison case.
UNRESOLVED	ERCOT interconnection record, TCEQ permit, direct offtake documentation, fully energized vs staged 1.2 GW.
NEXT CHECK	Pull ERCOT interconnection and TCEQ air-permit records; split Abilene facts from national expansion claims.
BUYER IMPLICATION	Useful outside-PJM comparison for speed and packaging, but cannot be imported into PJM diligence without records.

Tempting Leads Demoted

LEAD	LABEL	WHY NOT PROMOTED
Quantum Loophole Frederick County	demoted_press_release_site_lead	Real site narrative, but this pass did not verify named tenant offtake, enforceable MW, interconnection service, utility upgrades, or current permit status.
EdgeCore Culpeper	demoted_site_verified_power_path_unresolved	Campus and load-intensity claim are visible, but project-specific service agreement and firm generation/path evidence remain unresolved.
Homer City as already power-secured	demoted_scale_verified_customer_and_permit_risk	Scale and project ambition are visible. Tenant, final permits, gas, and interconnection facts are not yet clean.
Stargate national expansion claims	demoted_macro_expansion_claim	Abilene has company evidence. National claims blend staged development, power procurement, and speculative site selection.

Paid Offer

The first paid offer is not a market overview. It is a 10-business-day AI Campus Power-Claim Diligence sprint for a buyer-provided asset list, market, docket set, campus proposal, loan, or approval decision.

ENTRY PRICE

USD 12k-18k for first two design partners, 50% upfront. Raise to USD 25k-40k after one anonymized sample dossier and buyer reference.

MINIMUM QUALIFICATION

One named asset or docket, one budget owner, one live decision in 3-12 months, and permission to use public/non-confidential source materials.

DELIVERABLE	WHAT IT CONTAINS
Verification ledger	Project, source URL, retrieval date, source tier, evidence span, extracted fields, open question, label.
Time-to-energize risk table	MW, counterparty, grid/BTM path, permit/regulatory status, equipment, cooling/water, local consent, next date.
Refutation/demotion table	At least one attractive lead that fails the hard label rule.
Action memo	What to reserve, avoid, diligence further, negotiate, monitor, or kill.
Budget-owner summary	One page committee-ready decision note with cost of waiting and stop rule.
30-day watchlist	Owner, cadence, public source, threshold, escalation rule, and kill/stop condition.

ICP Ranking

RANK	ICP	BUDGET OWNER	LIVE DECISION	DECISION CHANGED
1	Infrastructure investors underwriting AI/data-center platforms	Partner, IC, head of digital infrastructure	Commit equity/debt to campus, developer, generation JV, or acquisition	Delay, reprice, condition, hedge, or reject.
2	Lenders and credit investors	Credit committee, project finance lead	Size debt, covenants, draw schedule, or reserves	Add evidence milestones and conditions precedent.
3	Municipalities and economic-development bodies	City/county administrator, planning lead	Approve zoning, incentives, infrastructure, water/cooling, or grid coordination	Demand missing evidence, phase approvals, or reject unsupported claims.
4	Landowners and smaller developers	Principal, CEO, head of development	Sell, option, JV, or market a site as AI/data-center ready	Convert the pitch into a verified data room or demote it first.
5	Power developers packaging firm power	Commercial origination, corp dev	Choose which AI offtake, PPA, co-location, generation, or storage path to pursue	Prioritize sites/customers where power can be evidenced fastest.
6	Data-center developers below top-tier hyperscale sophistication	COO, CDO, site acquisition, power procurement	Market entry, campus phasing, utility negotiations, tenant commitment	Shift from land/fiber screen to time-to-energize risk ranking.
7	Strategic AI infrastructure buyers	Infrastructure, compute procurement, finance	Reserve capacity, sign colocation, support JV, or prepay	Require evidence before reservation or prepay.
8	Utilities/RTO-facing advisors and public agencies	Regulatory affairs, planning, policy	Track co-location, large-load, and cost-allocation disputes	Build watchlists around public dockets and escalation thresholds.

Pricing Ladder

TIER	PRICE	SCOPE	CONVERSION TRIGGER
Free proof memo	USD 0	One public sample row and label legend.	Prospect names a live asset or decision.
Design-partner sprint	USD 12k-18k	One market or 3-7 buyer-provided assets.	Buyer has budget owner plus decision in 3-12 months.
Standard diligence sprint	USD 25k-40k	One market or 5-12 assets with full dossier and watchlist.	Committee, approval, financing, or partner decision.
Portfolio screen	USD 60k-120k	15-40 assets across 2-4 markets.	Buyer has portfolio exposure or acquisition pipeline.
Monitoring subscription	USD 6k-15k/month	Docket/source monitoring for selected assets/markets.	Diligence creates recurring watch need.
Enterprise/API feed	USD 150k+/year	Structured campus power-claim database and alert feed.	Repeated asset-review workflow exists.

Qualification And ROI

The discovery call must find a live decision, not perform free consulting. If the buyer cannot name an asset, docket, counterparty, site, PPA, loan, permit, land option, or approval decision, the free memo is enough.

QUESTION	WHY IT MATTERS
Which named campus, asset list, market, docket, borrower, seller, or counterparty are you deciding on?	No named object means no diligence sprint.
What decision has to be made in the next 3 to 12 months?	The report must change timing, terms, approval, or monitoring.
Who owns the budget?	Without a budget owner, the work becomes unpaid education.
What would change if MW, interconnection, PPA, permit, or co-location status is weaker than advertised?	This identifies ROI and the action memo.
What evidence do you already have?	RTO queue ID, FERC docket, utility filing, PPA summary, permit number, site-control document, or announcement.
What would make this a no-go after day 2?	Protects the sprint from becoming bespoke, unbounded research.

Operating System

The operating system is mechanical: rows promote or demote only when source thresholds are met. Plausibility never upgrades a row.

TRANSITION	EXACT CONDITION
lead -> source_verified	Official company, agency, utility, RTO/ISO, regulator, or project page confirms one material fact.
lead -> primary_verified	Docket, queue, filing, permit, tariff, regulator order, or official agency record confirms the fact under review.
source_verified -> contested	Primary record conflicts with or materially narrows the company/developer story.
primary_verified -> power_secured	All four pillars are public-source verified and remaining contingencies are named with next check dates.
any active -> demoted	Two focused source passes fail to verify MW, counterparty, power path, or permit/regulatory status.
any active -> killed	Official cancellation, final adverse order, expired/withdrawn permit, abandoned queue, or customer/offtake termination removes the path.

ESCALATION

Same day if a primary source verifies all four pillars for a 100 MW plus campus, or if an order rejects, narrows, or materially disputes a power path.

Watchlist

ROW	OBJECT	STATUS	OWNER	CADENCE	ACTION
P1-CANONICAL	Original scored claim	source_verified	scorekeeper	monthly/quarterly	Do not edit; score on 2028-12-31.
P1-DEMAND-LBNL	DOE/LBNL data-center load projection	primary_verified	grid_equipment	monthly	Watch updates to data-center electricity share and 2028 scenarios.
P1-FERC-RM26-4	FERC large-load interconnection rulemaking	primary_verified	docket	daily until action	Escalate if FERC creates or delays large-load standards.
P1-PJM-COLOCATION	PJM co-located load framework	primary_verified	docket	daily/weekly	Escalate on approved tariff, protest, or rejection.
P1-TALEN-SUSQUEHANNA	AWS/Talen Susquehanna	contested_primary_verified_asset	docket	daily/weekly	Use as refutation row until final path is verified.
P1-CRANE-MICROSOFT	Constellation/Microsoft Crane	source_verified_restart_case	projects	weekly/monthly	Watch NRC restart, DOE financing, PJM deliverability.
P1-GOOGLE-BROOKFIELD-HYDRO	Google/Brookfield hydro	source_verified_framework	projects	weekly/monthly	Tie framework to FERC hydro project records.
P1-HOMER-CITY	Homer City Energy Campus	official_lead_not_customer_verified	projects	weekly	Do not promote until tenant/offtake, permits, gas, and PJM path are verified.
P1-AES-OHIO-AMAZON	Amazon/AES Ohio service request	primary_rto_planning	docket	weekly	Extract ESA, network upgrades, and cost allocation.
P1-DOMINION-CULPEPER	Dominion Culpeper Tech Zone	primary_utility_regulatory	local_permits	weekly	Tie aggregate load to named campuses and delivery points.
P1-SOCRATES-WILL-POWER	Socrates BTM gas plant	primary_regulator_plus_company	local_permits	weekly	Verify customer and gas/air permits.
P1-APOLLO-OHIO	Apollo BTM gas and battery	primary_regulator_lead	local_permits	weekly	Verify Liames/end customer and EPA/gas permits.
P1-META-RICHLAND	Meta Richland / Entergy	demoted_comparison_case	red_team	weekly/monthly	Treat as grid-buildout comparison unless LPSC filings prove a clean path.
P1-TRANSFORMER-LEADTIMES	Transformer/interconnection delay kill leg	lead_context	grid_equipment	weekly/monthly	Escalate if lead times normalize below roughly 24 months.
P1-BUYER-PIPELINE	Commercial wedge health	operating_metric	buyer_ops	weekly/monthly	Kill/demote wedge if qualified calls produce no buyer assets.

Scorecard

ID	TYPE	QUESTION	PROBABILITY	RESOLVES
P1	canonical	By 2028-12-31, will the original firm-power siting claim resolve true?	0.52	2028-12-31
P1-C1	child_clause	Will at least two hyperscaler-scale US campuses be primary/official verified as having secured BTM or direct firm clean generation as a core siting advantage?	0.46	2028-12-31
P1-C2	child_clause	Will at least one FERC, PJM, PUC, or utility order materially change a named 100 MW plus campus path?	0.62	2027-12-31
P1-C3	child_clause	Will the sample dossier contain at least one public AI campus power claim demoted or contested because primary review failed?	0.70	2027-06-30
P1-C4	child_clause	Will transformer, interconnection, or HV equipment lead-time evidence remain generally above roughly 24 months in main AI data-center markets?	0.58	2027-12-31
P1-C5	child_clause	Will one firm-power provider announce a 100 MW plus direct data-center offtake where time-to-energize or interconnection bypass is named?	0.50	2027-12-31
P1-C6	child_clause	Will the diligence offer receive at least one buyer-provided asset, docket set, site list, or paid/LOI-backed sprint request by 2026-09-30?	0.44	2026-09-30

Next Work Queue

The next work should deepen source quality before broadening the market. A good public sample needs one promoted row, one unresolved row, and one demoted/refuted row.

WINDOW	TASK	OWNER
72 hours	Pull FERC eLibrary sheets for RM26-4, EL25-49, ER26-1088, ER26-1479, ER24-2172, EL26-30, and ER26-1563 after the June 2026 open meeting.	docket
72 hours	Pull PJCO documents linked from AEP's DCT page: order, stipulation, February 2026 update, and Schedule DCT.	docket
72 hours	Pull post-hearing Virginia SCC PUR-2026-00011 records and GS-5 tariff-compliance sheets.	local_permits
7 days	Separate load MW, generation MW, contracted offtake MW, and physically deliverable MW for every promoted row.	projects
7 days	Build first anonymized buyer sample with Susquehanna contested, AES Ohio primary planning, and Homer City demoted/unresolved.	editor
30 days	Run 20 high-fit manual outreaches plus 5 warm-path asks for the design-partner sprint.	buyer_ops

Source Spine

GROUP	SOURCE	URL
Demand and load growth	DOE/LBNL report release	https://www.energy.gov/articles/doe-releases-new-report-evaluating-increase-electricity-demand-data-centers
Demand and load growth	DOE demand growth hub	https://www.energy.gov/policy/electricity-demand-growth-resource-hub
Federal large-load rules	FERC RM26-4	https://www.ferc.gov/rm26-4
Federal large-load rules	FERC large-load action timing	https://www.ferc.gov/news-events/news/ferc-act-large-load-interconnection-docket-june-2026
PJM co-location	FERC PJM co-location order	https://www.ferc.gov/news-events/news/ferc-directs-nations-largest-grid-operator-create-new-rules-embrace-innovation-and
PJM co-location	FERC ER24-2172 order	https://www.ferc.gov/sites/default/files/2024-11/20241101-3061_ER24-2172-000.pdf
PJM co-location	PJM effective documents	https://www.pjm.com/library/governing-documents/effective-documents
Ohio large load	AEP Ohio data-center tariff	https://www.aepohio.com/company/about/rates/data-center-tariff/
Ohio large load	AEP DCT load-study letter	https://www.aepohio.com/lib/docs/ratesandtariffs/ohio/AEP-Ohio_DCT_Load_Study_Letter_25.11.7.pdf
Virginia large load	Virginia SCC GS-5 order page	https://www.scc.virginia.gov/about-the-scc/newsreleases/release/scc-issues-order-on-dev-biennial-review-2025/scc-rules-in-dev-biennial-review-case.html
Virginia large load	Dominion Culpeper Tech Zone	https://www.dominionenergy.com/en/About/Delivering-Energy/Electric-Projects/Power-Line-Projects/Culpeper-Tech-Zone
Nuclear and hydro procurement	Constellation Crane / Microsoft	https://www.constellationenergy.com/news/2024/Constellation-to-Launch-Crane-Clean-Energy-Center-Restoring-Jobs-and-Carbon-Free-Power-to-The-Grid.html
Nuclear and hydro procurement	DOE Crane Restart	https://www.energy.gov/edf/crane-restart
Nuclear and hydro procurement	NRC Crane Clean Energy Center	https://www.nrc.gov/info-finder/reactors/ccec
Nuclear and hydro procurement	Brookfield and Google hydro agreement	https://bep.brookfield.com/press-releases/bep/brookfield-and-google-sign-hydro-framework-agreement-deliver-3000-mw-homegrown
Project leads	Homer City project overview	https://www.homercityredevelopment.com/project-overview
Project leads	Williams Apollo project	https://www.williams.com/expansion-project/apollo-power-generation-project/
Project leads	Crusoe 200 MW Abilene announcement	https://www.crusoe.ai/resources/newsroom/crusoe-200mw-ai-data-center

Boundary

This dossier is an analyst-team public-source diligence artifact. It is not legal, engineering, tax, securities, investment, or grid-reliability advice. It does not certify interconnection, credit quality, feasibility, or project finance. Its value is the structured evidence ledger and the willingness to demote attractive claims.

FINAL RULE
A story can be true and still not be decision-grade. The product earns trust by preserving that distinction.